

SOLAR ENERGY CORPORATION OF INDIA LIMITED				
New Delhi				
No. : SECI/C&P/OP/11/0002/26-27/Amendment-03			Dated: 15/09/2026	
Amendment-03 to RfS No. SECI/C&P/OP/11/0002/26-27 (Package 1: Solar + BESS)				
Sl. No.	Section No. /Document	Clause No.	Existing Clause	Proposed Modifications
Amendment-3 to Contractual_Documents_70MW_Package-1				
1	Section-III Annexure to Bid Data Sheet Qualifying Requirements"	2 Technical QR in tenders "	Route III IIIA. The Bidder should have executed an Industrial project either as developer or as EPC Contractor in the area of Power/ Steel/ Oil and Gas/ Petrochemical/Fertilizer/Cement/Coal mining including Coal handling plant and/ or any other process industry, of a value of INR 95.31 Crores³ or more in a single project or single work or above in last seven years and till last date of bid submission. However, such project capacity must have been in satisfactory operation for at least six (06) months prior to the last date of bid submission. AND IIIB. The Bidder should have executed at least one (1) Electrical Sub-station of 33 kV or above voltage level, consisting of equipment such as 33 kV or above voltage level circuit breakers and Power transformer, either as developer or as EPC Contractor which should be in successful operation for at least six (06) months prior to the date of techno-commercial bid submission. The works referred at clause IIIA & IIIB under Route III above can be in same or different projects. The list of projects commissioned at least 6 months prior to the last date of Bid Submission, indicating whether the project is grid connected, along with a scanned copy of the Commissioning certificate and Work order / Contract / Agreement/LOI from the Client (or Owner) shall be submitted in support of above. The bidder shall also be considered qualified, in case the award for executing the reference work has been received by the bidder either directly from the owner of the plant or any other intermediary organization. In such a case, a certificate from such owner of plant or any other intermediary organization shall be required to be furnished by the bidder along with its techno-commercial bid in support of bidder’s claim of meeting the qualification requirement as mentioned under Route I, II & III above. Bidder shall also submit a certificate of successful completion and operation from the Owner. The Performance Certificate must have been issued for a minimum duration of 06 (Six) months from the date of commissioning. The	Route III IIIA. The Bidder should have executed a project either as developer or as EPC Contractor in the area of Power/ Metals, including Steel/ Oil and Gas/ Petrochemical/Fertilizer/Cement including Coal handling plant, of a value of INR 95.31 Crores or more in a single project or single work or above in last seven years and till last date of bid submission. However, such project capacity must have been in satisfactory operation for at least six (06) months prior to the last date of bid submission. AND IIIB. The Bidder should have executed at least one (1) Electrical Sub-station of 33 kV or above voltage level, consisting of equipment such as 33 kV or above voltage level circuit breakers and Power transformer, either as developer or as EPC Contractor which should be in successful operation for at least six (06) months prior to the date of techno-commercial bid submission. The works referred at clause IIIA & IIIB under Route III above can be in same or different projects. The list of projects commissioned at least 6 months prior to the last date of Bid Submission, indicating whether the project is grid connected, along with a scanned copy of the Commissioning certificate and Work order / Contract / Agreement/LOI from the Client (or Owner) shall be submitted in support of above. The bidder shall also be considered qualified, in case the award for executing the reference work has been received by the bidder either directly from the owner of the plant or any other intermediary organization. In such a case, a certificate from such owner of plant or any other intermediary organization shall be required to be furnished by the bidder along with its techno-commercial bid in support of bidder’s claim of meeting the qualification requirement as mentioned under Route I, II & III above. Bidder shall also submit a certificate of successful completion and operation from the Owner. The Performance Certificate must have been issued for a minimum duration of

			Performance Certificate/Joint meter reading (JMR) reports shall have been issued by any state/ central owned agencies or state power departments or authorized representative of Power off-taker (Discom/Private Power purchaser).	06 (Six) months from the date of commissioning. The Performance Certificate/Joint meter reading (JMR) reports shall have been issued by any state/ central owned agencies or state power departments or authorized representative of Power off-taker (Discom/Private Power purchaser).
2	Section-V Special Conditions of Contract (SCC)	3. Definitions (GCC clause 1)	The Time for Commissioning for the cumulative capacity of 70 MW ISTS Connected RE Hybrid Project with 25MW/ 50MWh BESS at Ramagiri, Sri Sathya Sai District, Andhra Pradesh, along with other associated equipment as per this tender document in total shall be 14 (Fourteen) Months from the Date of the signing of Contract Agreement or as mentioned in Notification of Award Further Contractor is also to provide Comprehensive operation & maintenance of the ground mounted SPV plant with BESS for a period of 5 (Five) years as mentioned in detailed scope of work from the date of commissioning or Operational Acceptance, whichever is later, as detailed in technical specification. The Comprehensive operation & maintenance of the entire plant for the period of Commissioning till Operation Acceptance will also be under the scope of the BoS Contractor.	The Time for Commissioning for the cumulative capacity of 70 MW ISTS Connected RE Hybrid Project with 25MW/ 50MWh BESS at Ramagiri, Sri Sathya Sai District, Andhra Pradesh, along with other associated equipment as per this tender document in total shall be 14 (Fourteen) Months from the Date of the signing of Contract Agreement or as mentioned in Notification of Award. Further Contractor is also to provide Comprehensive operation & maintenance of the ground mounted SPV plant with BESS for a period of 5 (Five) years as mentioned in detailed Technical Specification/ scope of work. The O&M Period shall commence upon Project Commissioning, pursuant to a written notice issued by the Contractor confirming commencement ("Commencement of Plant O&M Notice"), which the Contractor shall issue no later than two (2) months from the Date of Commissioning of the Project. In the event the Contractor fails to issue the Commencement Notice within the aforesaid period of two (2) months, the O&M Period shall be deemed to have commenced immediately upon expiry of such two (2) month period, save and except where such failure is on account of a Force Majeure event occurring during the intervening period, in which case the provisions of Force Majeure shall apply. Upon commencement of the O&M Period (whether pursuant to the Commencement Notice or by deemed commencement as aforesaid), the Contractor shall be liable for all penalties and/or Liquidated Damages in accordance with the terms of O&M Contract.
3	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.50 Definitions “OPERATIONAL ACCEPTANCE”	Replace the existing clause by following	“OPERATIONAL ACCEPTANCE” means, successful completion of the Functional Guarantee Test(s) as per the procedure specified in Section-VII Subsection-D General Annexure “Functional Guarantee Test Procedure” the tender documents.

4	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.23 [A] Definitions of terms:	Replace the existing clause by following	“COMMISSIONING/PART COMMISSIONING” means the date on which power is first synchronized and injected into the grid through the Package 1 Evacuation Infrastructure, using generation from Package 1 facilities (all equipment as per rated capacity, mentioned under the scope of contract, has been installed).
5	Section-V Special Conditions of Contract (SCC)	GCC Clause 45.3 Operation & Maintenance “Breakdown / Corrective maintenance ”	Add following to the existing clause	The Annual Target Generation applicable for the O&M Period shall be as determined pursuant to the OTGT for Functional Guarantees. In the event the OTGT has not been completed as of the commencement of the O&M Period, the Annual Target Generation so determined upon completion of the OTGT shall apply retrospectively from the commencement of the O&M Period
6	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.66 [A] Definitions of terms:	New Clause “Interface Point”	“INTERFACE POINT” means, the physical and electrical point of demarcation between the Package 1 (Tender No. SECI/C&P/OP/11/0002/26-27 dated 24.06.2026) and Package 2 (Tender no. SECI/C&P/OP/11/0003/26-27 dated 16.07.2026) scopes, located at the incoming terminal/connection point of the 33 kV switchgear panel provided by the Package 1 Contractor, where the Package 2 Contractor’s wind reticulation system shall terminate and connect. The exact location of the Interface Point shall be as indicated in Specific Annexure – B (SA-B) and the approved Interface Boundary Drawing.
7	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.67 [A] Definitions of terms:	New Clause “Package 1 Evacuation Infrastructure”	“PACKAGE 1 EVACUATION INFRASTRUCTURE” The 33kV/higher-voltage switchyard, transmission line/cable to the grid substation, grid interconnection facilities, SCADA/plant controller, and all works necessary for power evacuation and grid code compliance, within the scope of the Package 1 Contractor.
8	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.68 [A] Definitions of terms:	New Clause “Package 2 Wind Facilities”	“PACKAGE 2 WIND FACILITIES” The wind turbine generators, WTG-side collection network, and associated works up to the Interface Point, within the scope of the Package 2 Contractor.

9	Section-V Special Conditions of Contract (SCC)	GCC Clause 1.1.69 [A] Definitions of terms:	New Clause “Package Completion (Package 1)”	“PACKAGE COMPLETION (PACKAGE 1)” means the Successful completion of all tests specified in General Annexure E: Plant Documentation, Commissioning and Test Procedure up to and including the Interface Point as well as grid compliance testing using available generation sources, evidenced by a Readiness Certificate.
10	Section-V Special Conditions of Contract (SCC)	GCC Clause Liquidated Damages (LD) (GCC clause 20.4)	New Clause	Liquidated Damages for delay under this Contract shall apply solely to the Contractor's failure to achieve Package 1 Completion (readiness of the Evacuation Infrastructure up to and including the Interface Point, Grid Study finalization, and Plant Commissioning activities within Package 1's scope) by the Scheduled Package 1 Completion Date. No Liquidated Damages shall be levied on the Package 1 Contractor for delay in achieving Commercial Operation Date where such delay arises from the unavailability or non-readiness of the Package 2 Contractor's Wind Facilities at the Interface Point
11	Section-V Special Conditions of Contract (SCC)	GCC Clause Liquidated Damages (LD) (GCC clause 20.5)	New Clause	In no event shall the Package 1 Contractor be liable for Liquidated Damages under this Contract in respect of any period, or any delay to COD, for which the Package 2 Contractor is separately liable to the Employer for delay in achieving Package Completion of the Wind Facilities.
12	Section-V Special Conditions of Contract (SCC)	GCC Clause Liquidated Damages (LD) (GCC clause 20.5)	New Clause “LD due to Grid Study Data Dependency”	LD due to Grid Study Data Dependency: Where finalization of the Grid Study is delayed due to the Package 2 Contractor's failure to furnish WTG electrical models with features and any other data as required by the CTU by the date specified in the Interface Data Schedule, such delay shall not be attributable to the Package 1 Contractor for the purposes of Clause on Liquidated damages, and the Package 1 Contractor shall be entitled to Extension of Timeline on a weekly basis.
13	Section-V Special Conditions of Contract (SCC)	GCC Clause Notice (GCC clause 34.3)	New clause “Notice & Joint Interface Delay Log”	The Package 2 Contractor shall notify the Employer in writing within 7 (seven) days of becoming aware of any actual or anticipated delay attributable to Package 1 readiness. The Employer shall maintain a Joint Interface Delay Log, co-signed by both Package Contractors and the Employer, recording the cause and duration of each interface-related delay

14	Section-V Special Conditions of Contract (SCC)	GCC Clause Completion of Contract (GCC clause 46.2)	New Clause “Deemed Package 1 Completion”			Where the Package 1 Contractor has achieved and demonstrated readiness of the Evacuation Infrastructure up to the Interface Point, including successful grid compliance tests using available generation sources (e.g., Solar + BESS alone), met all intermediate milestones identified in the SCC and has issued a Notice of Readiness, the Contractor shall be deemed to have achieved Package 1 Completion for the purposes of Clause for Liquidated Damages, notwithstanding that full-capacity synchronization has not occurred due to Package 2's non-readiness, provided the Employer does not identify genuine deficiencies in the Contractor's own scope within 7 (seven) days of such notice.		
15	Section-V Special Conditions of Contract (SCC)	GCC Clause Completion of Contract (GCC clause 46.2)	New Clause “Package 2 Delay as Relief Event”			Delay in the completion, testing, or commissioning of the Package 2 Contractor's Wind Facilities up to the Interface Point, or delay in the Package 2 Contractor's provision of WTG electrical data required for the Grid Study (per the Interface Data Schedule), shall constitute an Employer Delay Event entitling the Package 1 Contractor to an extension of time on a weekly basis		
16	Section-V Special Conditions of Contract (SCC)	SCC Clause 3.2 Project Timelines				SC C No.	Stage	Referenc e from D
			SCC No.	Stage	Referenc e from D	3.1	Signing of Contract Agreement or as mentioned in Notification of Award for package-1 (i.e. 70 MW Solar+ 25MW/50MWh BESS)	Zero Date (D)
			3.1	Signing of Contract Agreement or as mentioned in Notification of Award	Zero Date (D)	3.2	Joint Electrical Interface Boundary Drawing signoff with Package 2 (45.6 MW Wind) Contractor including but not limited to Mechanical, electrical, civil, earthing demarcation at 33kV switchgear and any other drawing essential to finalization of the Evacuation Infrastructure	D+8 Months
			3.2	Date of successful commissioning	D+14 Months		Readiness of the Evacuation Infrastructure for Package 1 and Package 2, including grid studies	D+13 [#] Months
				The contractor shall submit the L2/L3 schedule for the project clearly indicating the timelines for submission and approval of drawings, procurement, and transportation of materials to site, their installation at site, commissioning, PR test etc.			Date of successful commissioning for Package-1 (i.e. 70 MW Solar+ 25MW/50MWh BESS)	D+14 Months
				The contractor shall submit the L2/L3 schedule for the project clearly indicating the timelines for submission and approval of drawings, procurement, and transportation of materials to site, their installation at site, commissioning, PR test etc.				

					# In the event that the Package 2 Contractor has notified readiness of the Wind Package, including its readiness for evacuation of power, and the Solar + BESS Contractor has failed to achieve readiness of the evacuation infrastructure within the stipulated milestone, for reasons attributable to the Solar + BESS Contractor, the Package 1 Contractor shall be liable to pay Liquidated Damages (LD) at the rate of ₹1,41,750 per MW per week for the capacity for which readiness has been notified by the Employer, subject to the applicable contractual provisions. Where “x” is intended to represent the capacity in MW for which readiness has been notified, the LD shall be calculated as: LD = ₹1,41,750 × x × number of weeks of delay	
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Amendment-3 to Technical_Documents_70MW_Package-1 (Solar+BESS)

17	Sub-Section B: Technical Specifications - Electrical	4.1	<table><tr><th>Standard</th><th>Description</th></tr><tr><td>IS 2026, IEC 60076</td><td>Specification of Power Transformers</td></tr><tr><td>IS 11171, IEC 60076</td><td>Dry-Type Power Transformers</td></tr><tr><td>IS 2099, IEC 60137</td><td>Bushings for alternate voltage above 1000 V</td></tr><tr><td>IS 335, IEC 60296</td><td>Insulating oil</td></tr><tr><td>IS 3639</td><td>Fittings and Accessories for Power Transformers</td></tr><tr><td>IS 12063</td><td>Degree of protection provided by enclosures</td></tr><tr><td colspan="2">CBIP publication no. 317</td></tr><tr><td colspan="2">CEA regulations and other statutory regulations</td></tr></table>		Standard	Description	IS 2026, IEC 60076	Specification of Power Transformers	IS 11171, IEC 60076	Dry-Type Power Transformers	IS 2099, IEC 60137	Bushings for alternate voltage above 1000 V	IS 335, IEC 60296	Insulating oil	IS 3639	Fittings and Accessories for Power Transformers	IS 12063	Degree of protection provided by enclosures	CBIP publication no. 317		CEA regulations and other statutory regulations		<table><tr><th>Standard</th><th>Description</th></tr><tr><td>IS 2026, IEC 60076</td><td>Specification of Power Transformers</td></tr><tr><td>IS 1180</td><td>Outdoor Type Three Phase Distribution Transformers (applicable to oil-filled Auxiliary Transformer)</td></tr><tr><td>IS 2099, IEC 60137</td><td>Bushings for alternate voltage above 1000 V</td></tr><tr><td>IS 335, IEC 60296</td><td>Insulating oil</td></tr><tr><td>IS 3639</td><td>Fittings and Accessories for Power Transformers</td></tr><tr><td>IS 12063</td><td>Degree of protection provided by enclosures</td></tr><tr><td colspan="2">CBIP publication no. 317</td></tr><tr><td colspan="2">CEA regulations and other statutory regulations</td></tr></table>		Standard	Description	IS 2026, IEC 60076	Specification of Power Transformers	IS 1180	Outdoor Type Three Phase Distribution Transformers (applicable to oil-filled Auxiliary Transformer)	IS 2099, IEC 60137	Bushings for alternate voltage above 1000 V	IS 335, IEC 60296	Insulating oil	IS 3639	Fittings and Accessories for Power Transformers	IS 12063	Degree of protection provided by enclosures	CBIP publication no. 317		CEA regulations and other statutory regulations	
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19	Sub-Section B: Technical Specifications - Electrical	4.3.20	New Clause	Auxiliary transformer shall have 5-star BEE rating as per BIS guidelines
20	Sub-Section B: Technical Specifications - Electrical	5.4.4	Each circuit breaker shall be provided with two tripping coils operated through two independent DC supplies. Each trip coil shall have its own actuating contacts	Each circuit breaker housed in the Main 33 kV Combiner Panel shall be provided with two tripping coils operated through two independent DC supplies. Each trip coil shall have its own actuating contacts. However, circuit breakers installed in the ICR 33 kV Panels may only be provided with one tripping coil operated through the designated DC tripping supply, with its actuating contacts provided accordingly.
21	Sub-Section B: Technical Specifications - Electrical	12.2	Protection level for the entire plant shall be Level-III.	Protection level for the entire plant shall be Level-IV.
22	Sub-Section B: Technical Specifications - Electrical	26, 27, 28	New Clauses	Technical Specifications for SVG, Harmonic Filter and OMU added

23	GENERAL ANNEXURE A: Equipment Inspection Category		Category – A			Category – A		
			1.	PCU	Power Conditioning Unit	1.	PCU	Power Conditioning Unit
			2.	ITR	Inverter Transformer	2.	ITR	Inverter Transformer
			3.	HTP	HT Switchgear Panel	3.	HTP	HT Switchgear Panel
			4.	MMS	Module Mounting Structure#	4.	MMS	Module Mounting Structure#
			5.	SCADA	SCADA	5.	SCADA	SCADA
			6.	SVG	Static VAR Generator	6.	SVG	Static VAR Generator
			7.	HF	Harmonic Filter	7.	HF	Harmonic Filter
24	GENERAL ANNEXURE H: FG Test Procedure					Revised Annexure		
25	SPECIFIC ANNEXURE B: Project Specific Technical Details	5.4	New Clause			IN CASE OF SHORTFALL DURING TARGET GENERATION TEST (I.E., OTF<1): In case, the shortfall during OTGT is due to the Non-performance of the PV Modules, contractor shall be responsible for bringing the issue to the notice of the Employer at the earliest with necessary evidence should be provided to the Employer, clearly showing that the shortfall in generation during OTGT is due to PV Modules and not attributable to the Systems supplied by the contractor, erection issues and/or O&M practices followed by contractor during OTGT,		

26	SPECIFIC ANNEXURE B: Project Specific Technical Details	5.5	New Clause	In case the Contractor fails to demonstrate that shortfall is due to non-performance of the PV Modules, supply, testing and commissioning of additional plant capacity (approved by the Employer), including PV Modules and Balance of Plant to meet the target generation shall be in the scope of the Contractor. Alternatively, the Contractor shall be liable for Liquidated Damages for shortfall in generation over the Plant life as per relevant clause of this document
27	SPECIFIC ANNEXURE B: Project Specific Technical Details	5.6	New Clause	Once module non-performance is established, generation guarantee assessment shall be proportionately adjusted to the extent of module degradation; however, shortfall attributable to inadequate O&M practices (including module cleaning), BoS equipment failure, or operational/scheduling deficiencies shall remain within Contractor scope and LD shall apply as per O&M Agreement.
28	SECTION - VII: SUB-SECTION C: Technical Specifications - Civil	Clause 14.3 (Page 29 of 57)	Cement higher than 43 Grade shall not be used in construction.	Clause Void
29	SECTION - VII: SUB-SECTION C: Technical Specifications - Civil	Clause 14.5 (Page 29 of 57)	Reinforcement steel shall be of high strength thermo mechanically treated (TMT) bars of grade Fe500D conforming to IS: 1786.	Reinforcement steel shall be of high strength thermo mechanically treated (TMT) bars of grade Fe500D (Min.) conforming to IS: 1786.
30	SECTION - VII: SUB-SECTION C: Technical Specifications - Civil	Clause 14.7 (Page 29 & 30 of 57)	MS Angles of minimum size 50 x 50 x 6 mm with 8 mm dia - 150mm long MS lugs @ 150mm c / c shall be provided for edge protection around all cutouts / openings in RCC floor slabs / walls, edges of drains supporting grating / pre-cast covers, edges of manhole supporting covers, around periphery of all removable pre-cast covers and any other place where breakage of corners of concrete is expected.	Unless noted otherwise, MS Angles of minimum size 40 x 40 x 4 mm with 8 mm dia - 150mm long MS lugs @ 150mm c/c shall be provided for edge protection around all cutouts/openings in RCC floor slabs/walls, edges of drains supporting grating/pre-cast covers, edges of manhole supporting covers, around periphery of all removable pre-cast covers and any other place where breakage of corners of concrete is expected.

Material specifications & coating for structural steel works is amended as follows

A. Hot-rolled/Cold -formed steel sections				
Members	Reference code	Yield Strength (in MPa)	Coating reference code	Min. Base Metal Thickness (mm)
Column/ Vertical Post	IS 2062	350	80 microns minimum (IS 4759/ IS 4736/ IS 2629)	2
Bracing/ Rafter/ Beam/ Purlin				2
Steel tubes in all sections	IS 1161	310		2
Hollow steel in all sections	IS 4923	310		2
Coupler/ Plate/ Cleat Splice/ Sag Angle	IS 2062	350		2
NOTE:	1. Min. elongation % shall be as per relevant Standard and Code. 2. Materials shall be fabricated in the shop. 3. Min. coating requirement is mentioned in the above table. 4. No negative tolerance shall be permitted on Base Metal Thickness (BMT). 5. The galvanization of all members shall be done after fabrication of members and cutting of holes to ensure galvanization of all cut/ exposed edges.			
B. Hot-dip Aluminium- Zinc Alloy Coated Steel Strips and Sheets				
Members	Reference Code	Yield Strength (in MPa)	Min. Coating Class Designation	Min. Base Metal Thickness (mm)
Rafter	IS 15961	350-550	AZ 200 (IS 15961)	1.5
Purlin	IS 15961	350-550	AZ 200 (IS 15961)	1.2
NOTE:	1. Minimum elongation % shall be as per relevant Standard and Code. 2. Materials shall be fabricated in the shop. 3. Minimum coating requirement is mentioned in the above table. 4. No negative tolerances shall be permitted on Base Metal Thickness (BMT). 5. All the sections of the base metal exposed after cutting of members and punching of holes shall be provided with sprayed aluminum-zinc alloy coating corresponding to Grade - A (service life >20 years) conforming to IS:5905 suitable to corrosion class at project site environment.			
C. Hot-dip Zinc-Aluminium-Magnesium Alloy Coated Steel Sheets, Plates and Strips				
Members	Reference Code	Grade of steel	Min. Coating Class Designation	Min. Base Metal Thickness (mm)
Rafter	IS 18513	IZMC420S - IZMC570S or IZMH450S - IZMH570S	ZM 180 (IS 18513)	1.5
Purlin	IS 18513	IZMC420S - IZMC570S or IZMH450S - IZMH570S	ZM 180 (IS 18513)	1.2
NOTE:	1. Minimum elongation % shall be as per relevant Standard and Code. 2. Materials shall be fabricated in the shop. 3. Minimum coating requirement is mentioned in the above table. 4. No negative tolerances shall be permitted on Base Metal Thickness (BMT). 5. All the sections of the base metal exposed after cutting of members and punching of holes shall be provided with sprayed aluminum-zinc alloy coating corresponding to Grade - A (service life >20 years) conforming to IS:5905 suitable to corrosion class at project site environment. 6. The steel shall be of structural quality steel conforming to IS 18513.			

Additional Note: For materials specified under Table B & Table C, wherever Coating Adhesion, Coating Adherence test and Mechanical prop corresponding standard and code, the requirements specified for the next lower Grade Designation/Designation shall be applicable.

32	Sub-Section F: O&M Agreement Annexure 2: Generation Guarantee for Solar Plant	A	A. In consideration for the payment of the O&M Price, from the Commencement Date until the end of the Term, the Contractor grants to the Employer Performance Ratio Guarantee on the terms and conditions set forth in the contract.	Void
33	Sub-Section F: O&M Agreement Annexure 2: Generation Guarantee for Solar Plant	B	B. The Contractor shall guarantee the Target Generation (post-OTGT) for each year during the O&M Period (“Annual PR Guarantee”) from the date of Operational Acceptance. In the event that the Actual Generation is less than the Guaranteed Target Generation (GTN), the Contractor shall, upon demand, indemnify the Employer by paying liquidated damages - not as a penalty - equivalent to the estimated energy loss. This indemnity shall be subject to a maximum of five percent (5%) of the revenue from the Target Generation (GTN), calculated at the ceiling tariff specified below. • Ceiling tariff - Rs. 4.5 per unit	B. The Contractor shall guarantee the Target Generation (post-OTGT) for each year during the O&M Period. In the event that the Actual Generation is less than the Guaranteed Target Generation (GTN), the Contractor shall, upon demand, indemnify the Employer by paying liquidated damages - not as a penalty - equivalent to the estimated energy loss. This indemnity shall be subject to a maximum of five percent (5%) of the revenue from the Target Generation (GTN), calculated at the ceiling tariff specified below. • Ceiling tariff - Rs. 4.5 per unit
34	Sub-Section F: O&M Agreement Annexure 2: Generation Guarantee for Solar Plant	F.	Penalty during O&M period against breakdown of other Infrastructure of Plant Facilities that don’t affect the generation of power directly, such as but not limited to, civil infrastructure, water supply system/network, other Infrastructure developed by the Contractor as per Scope of Work for the Project (Section-VII: Scope of Works & Technical Specifications) and/or non-compliance with scheduled preventive maintenance activities shall be penalised @ Rs.1000/day, for non-compliance with PM Schedule Initiation/Completion of Scheduled maintenance Activity as agreed under this Contract) beyond 48 hours. Cumulative value of such penalty shall be limited to 50% of Annual O&M Contract Value.	Penalty during O&M period against breakdown of other Infrastructure of Plant Facilities that don’t affect the generation of power directly, such as but not limited to, civil infrastructure, water supply system/network, other Infrastructure developed by the Contractor as per Scope of Work for the Project (Section-VII: Scope of Works & Technical Specifications) and/or non-compliance with scheduled preventive maintenance activities shall be penalised @ Rs.1000/day, for non-compliance with PM Schedule (Initiation/Completion of Scheduled maintenance Activity as agreed under this Contract) beyond 48 hours. Cumulative value of such penalty shall be limited to 5% of Annual O&M Contract Value.
34	SA-A : Indicative Land Layout		Replace the existing clause by following	Updated Section SA-A: Tentative Land Layout (Solar plus BESS Package) uploaded. SA-A (Revised): Tentative Land Layout (Solar + BESS) supersedes and replaces the earlier “SA-A: Tentative Land Layout (Solar + BESS)” provided at Page No. 362 of “Technical Document Package-1_Solar_BESS_NDMC_3”, uploaded on 24.06.2026. Accordingly, the revised SA-A shall be referred to as the “SA-A (Revised): Tentative Land Layout (Solar + BESS)” wherever referenced in the Tender Document.
36	SA-B : Indicative Single Line Diagram (SLD)		Replace the existing clause by following	Updated SA-B: Indicative Single Line Diagram (SLD) uploaded. SA-B (Revised): Indicative Single Line Diagram (SLD) supersedes and replaces the earlier “SA-B: Indicative Single Line Diagram (SLD)” provided at Page No. 361 of “Technical Document Package-1_Solar_BESS_NDMC_3”, uploaded on 24.06.2026. Accordingly, the revised SA-B shall be referred to as the “SA-B (Revised): Indicative Single Line

				Diagram (SLD)” wherever referenced in the Tender Document
37	Sub-Section A: SOW	1	Power Transformer Capacity:60 MVA	Minimum Power Transformer Capacity: 60 MVA
38	Sub-Section B: TS-Electrical	16	New Clause	Power Transformer As specified in Section VII: Sub Section - A (Scope of Works), Power Transformer of 33/220 kV ONAN/ONAF with OLTC Power Transformer shall be provided in line with “Standard Technical Specifications of Transformer(s) for Solar Park pooling station” issued by Central Electricity Authority (CEA). The Contractor shall ensure that the Name Plate rating (in MVA) of the Power Transformer at the RE Generator PS shall at least be 110% of the maximum Active Power Generation from the RE Plant. Accordingly, if the Transformer loading is expected to exceed 110% of the maximum active power generation on account of the requirement of meeting the reactive power requirements at the Point of Interconnection (PoI), the Name Plate rating of the Transformer shall be selected suitably (greater than 110% of the Active Power Generation) to accommodate such loading. In any case, the Transformer shall not be loaded beyond its Name Plate rating.
39	Sub-Section E: Specific Annexure D” Geotechnical Investigation Report (Adjacent Site, Reference Only)		Additional Annexure	SA-D: Geo Tech Investigation Report of Adjacent Site (for Reference only)
40	Section VII, Sub-Section A, Scope of Works	4.16	New Clause	The Contractor Shall submit following Power System Studies in ETAP model formats: 1. Load Flow 2. Short Circuit Relay Co-ordination

41	SECTION - VII SUB-SECTION B TECHNICAL SPECIFICATIO NS (TS) – ELECTRICAL SYSTEM	New Clauses are as per attachment named “ Additional clauses to SUB-SECTION B: TECHNICAL SPECIFICATIONS (TS) – ELECTRICAL SYSTEM “
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